Retail Supply Tariff Scheudule and Cross Subsidy Syrcharge for FY 2025-26

(Applicable with effect from 01.05.2025 to 31.03.2026 in respect of the two Distribution Licensees (TGSPDCL & TGNPDCL) and the Co-operative Electric Supply Society, Sircilla in the State of Telangana).

Category	Fixed/ DemandCharge		EnergyCharge	
Category	Unit	Rs. /Unit/month	(Rs. /Unit)	
Le	wTension			
LT-I:Domestic				
LT-I (A):Up to100units/month				
0-50	kW	10	1.95	
51-100	kW	10	3.10	
LT-I (B) (i):Above100units/month&upto200	units/mon	th		
0-100	kW	10	3.40	
101-200	kW	10	4.80	
LT-I (B) (ii):Above200units/month	•			
0-200	kW	10	5.10	
201-300	kW	10	7.70	
301-400	kW	10	9.00	
401-800	kW	10	9.50	
Above800units	kW	50	10.00	
LT-II:Non-Domestic/Commercial				
LT-II (A):Up to50units/month				
0-50	kW	30	7.00	
LT-II (B):Above50units/month				
0-100	kW	70	8.50	
101-300	kW	70	9.90	
301-500	kW	100	10.40	
Above500	kW	100	11.00	
LT-II (C):Advertising Hoardings	kW	150	13.00	
LT-II (D):Hair cutting salons upto 200 units	/month			
0-50	kW	60	5.30	
51-100	kW	60	6.60	
101-200	kW	60	7.50	
LT-III:Industry				
Industries	kW	100	7.70	
Seasonal Industries (off-season)	kW	100	8.40	
Pisciculture/Prawn culture	kW	50	6.20	
Sugar cane crushing	kW	50	6.20	
Poultry farms	kW	65	7.00	
Mushroom, Rabbit, Sheep and Goat farms	kW	100	7.30	
For Rice Mills under LT-III Industry, the upper	er limit of (Contract Load shall be	93kW/125HP;	
For the remaining consumers under LT-III	Industry, t	he upper limit of Con	ntract Load shall l	

75kW/100HP.

LT-IV: Cottage Industries & Agro Based Activities

Cotogowy	Fixe	ed/ DemandCharge	EnergyCharge	
Category	Unit	Rs. /Unit/month	(Rs. /Unit)	
LT-IV(A):Cottage Industries	kW	20	4.00	
LT-IV(B):Agro Based Activities	kW	20	4.00	
For LT-IV(B) Agro Based Activity, the upper	r limit of C	onnected Load for Mi	ushroom production,	
Rabbit farming, Sheep farming, Goat farming	ng and Dair	ry farming activities sl	hall be 25HP;For the	
remaining consumers under LT-IV(B) Agro B	Based Activi	ity, the upper limit of (Connected Load shall	
be 20HP.				
LT-V:Agricultural				
LT-V(A):Agricultural (DSM Measures man	datory)			
Corporate Farmers	HP	-	2.50	
Other than Corporate Farmers	HP	-	0.00	
LT-V (B):Others	1 1			
Horticulture Nurseries with CL up to 20	HP	20	4.00	
HP				
LT-VI:Street Lighting & PWS Schemes				
LT-VI (A): Street Lighting				
Panchayats	kW	32	7.10	
Municipalities	kW	32	7.60	
Municipal Corporations	kW	32	8.10	
LT-VI(B):PWS Schemes				
Panchayats	HP	32/HP subject to	6.00	
-		a minimum of		
		Rs.50/month		
Municipalities	HP	32/HP subject to	7.10	
-		a minimum of		
		Rs.100/month		
Municipal Corporations	HP	32/HP subject to	7.60	
		a minimum of		
		Rs.100/month		
LT-VII: General	1 1			
LT-VII (A):General Purpose	kW	21	8.30	
LT-VII (B):Wholly Religious Places	kW	30	5.00	
LT-VIII: Temporary Supply	kW	21	12.00	
For LT-VIII Temporary Supply, the consumer	r shall be r	equired to deposit in a	dvance the estimated	
consumption charges along with other charge	es as stipul	ated in the Tariff Orde	er.	
LT-IX:EV Charging Stations	kW	0	6.00	
Hi	gh Tensioi	n		
HT-I (A):Industry General				
11kV	kVA	500	7.65	
33kV	kVA	500	7.15	
132kV and above	kVA	500	6.65	
HT-I (A):Lights and Fans	<u> </u>			
11kV		-	7.65	
33kV		-	7.15	
132kV and above		_	6.65	

Catagowy	Fixe	ed/ DemandCharge	EnergyCharge	
Category	Unit	Rs. /Unit/month	(Rs. /Unit)	
HT-I (A):Poultry Farms				
11kV	kVA	500	7.65	
33kV	kVA	500	7.15	
HT-I (A):Colony Consumption				
11kV		-	7.30	
33kV		-	7.30	
132kV and above		-	7.30	
HT-I (A):Seasonal Industries				
11kV	kVA	500	8.60	
33kV	kVA	500	7.90	
132kV and above	kVA	500	7.70	
HT-I (A):Optional Category with CM				
11kV	kVA	100	8.00	
HT-I (B):Ferro Alloys		-		
11kV	kVA	500	7.65	
33kV	kVA	500	7.15	
132kV and above	kVA	500	6.65	
HT-II (A):Others				
11kV	kVA	500	8.80	
33kV	kVA	500	8.00	
132kV and above	kVA	500	7.80	
HT-II (B):Wholly Religious Places				
11kV	kVA	285	5.00	
33kV	kVA	285	5.00	
132kV and above	kVA	285	5.00	
HT-III: Airports, Railway Stations an		70.0		
11kV	kVA	500	8.50	
33kV	kVA	500	7.85	
132kV and above	kVA	500	7.45	
HT-IV (A):Irrigation and Agriculture		200	< 20	
11kV	kVA	300	6.30	
33kV	kVA	300	6.30	
132kV and above	kVA	300	6.30	
HT-IV(B):CPWS Schemes	1 3 7 4		c 10	
11kV	kVA	-	6.10	
33kV	kVA	-	6.10	
132kV and above	kVA	-	6.10	
HT-V (A):Railway Traction	kVA	500	5.05	
HT-V(B):HMR	kVA	500	4.95	
HT-VI: Townships & Residential Col	I	207	7.20	
11kV	kVA	285	7.30	
33kV	kVA	285	7.30	
132kV and above HT-VII: Temporary Supply	kVA	285	7.30	

Cotogowy	Fixed/ DemandCharge		EnergyCharge	
Category	Unit	Rs. /Unit/month	(Rs. /Unit)	
11kV	kVA	500	11.80	
33kV	kVA	500	11.00	
132kV and above	kVA	500	10.80	
For HT-VII Temporary Supply, the consumer shall be required to deposit in advance the estimated consumption charges along with other charges as stipulated in the Tariff Order. HT-VIII:RESCOs				
11kV		-	4.77	
HT-IX:EV Charging Stations				
11kV	kVA	100	6.00	
33kV	kVA	100	6.00	
132kV and above	kVA	100	6.00	

TERMS AND CONDITIONS

1. Time of Day (TOD) Tariffs/Incentives:

Applicability:

The following Time of Day (TOD) Tariffs are applicable for categories viz.,

- a. HT-I(A) Industry General;
- b. HT-I(A) Poultry Farms;
- c. HT-II(A) Others;
- d. HT-II(B) Wholly Religious Places;
- e. HT-III Airports, Railway stations and Bus Stations
- f. HT-IX Electric Vehicle Charging Stations;

Description	During the Period	ToD Tariff over Retail Supply Energy Charges for FY2025-26
Time of Day (TOD)Tariff	6 am to 10 am and 6 pm to 10 pm	Plus Rs.1.00/unit
Time of Day (TOD)Tariff	10 pm to 6 am	Less Rs. 1.50/unit

- 2. Fuel Surcharge Adjustment (FSA)/Fuel Cost Adjustment (FCA) will be extra as per Regulation No.2 of 2023 as amended from time to time.
- **3.** The Tariffs are exclusive of the Electricity duty payable as per the provisions of the Telangana State Electricity Duty Act, 1939 as amended from time to time.
- **4.** Voltage of Supply: The voltage at which supply has to be availed by the consumers as per the GTCS notified by the Commission and as amended from time to time.
- 5. Additional Charges for Maximum Demand exceeding the Contracted Demand

In case, in any month the Recorded Maximum Demand (RMD) of the consumer exceeds his Contracted Demand with the Licensee, the consumer shall pay the following charges on excess demand recorded and on the entire energy consumed.

RMD over CMD	Demand charges on excess demand	Energy charges on full energy
100 to 120%	2 times of normal charge	Normal
Above 120% and up to 200%	2 times of normal charge	1.15 times of normal charge
More than 200%	2 times of normal charge	1.20 times of normal charge

In the case of HT-V(A) and HT-V(B): Railway Traction and HMR, the energy charges shall be computed at 1.05 times the normal charges on the entire consumption, if RMD exceeds 120% of Contracted Demand.

6. Minimum Charges

LT-categories

	Category	Rates for FY 202	25-26
LT-I(A)	Domestic	Contracted Load of 1000 Watts	and below
		Single Phase	-
LT-I(B)(i)		Contracted Load of above 1000V	Vatts
		Single Phase	-
LT-I(B)(ii)		Three Phase	-
LT-II(A) &	Non-Domestic/	Single Phase	Rs.50/month
II(B)	Commercial	Three Phase	Rs.100/month
LT-II(C)		Advertisement Hoardings	Rs.300/month
LT-II(D)		Single Phase	Rs.65/month
		Three Phase	Rs.200/month
LT-VI(A)	Street Lighting	Panchayats	Rs.2/point/month
		Municipalities & Municipa	l Rs.6/point/month
		Corporations	
LT-VII(A)	General Purpose	Single Phase	Rs.50/month
		Three Phase	Rs.150/month
LT-VIII	Temporary Supply	Rs.125 per kW or part thereof of the contracted load	
		for first 30 days or part thereof and for every	
		subsequent period of 15 days or part thereof a charge	
		of Rs.75 per kW.	
LT-IX	EV Charging station	Single Phase	Rs.65/month
		Three Phase	Rs.200/month

HT Categories

Category	Rates for FY 2025-26
	Billing Demand shall be maximum demand recorded
	during the month or 80% of the contracted demand
	whichever is higher except HT-IV(A) and HT-VI.
	For HT-IV(A) (Lift Irrigation), during the operational
Billing Demand	months July to November, Billing Demand shall be
	maximum demand recorded during the month or 80% of
	the contracted demand whichever is higher and, during
	the non-operational months December to June, Billing
	Demand shall be maximum demand recorded during the
	month or 25% of the contracted demand whichever is

	Category	Rates for FY 2025-26
		higher.
		For HT-VI (Township and Residential Colonies), the
		billing demand is Actual Demand Recorded).
Minimum Ene	rgy Charges	
HT-I(A)	Industry-General	50 kVAh per kVA of billing demand per month
HT-I(B)	Ferro Alloy units	50 kVAh per kVA of billing demand per month
HT-II(A)	Others	25 kVAh per kVA of billing demand per month
HT-II(B)	Wholly Religious	25 kVAh per kVA of billing demand per month
	Places	
HT-III	Airports, Railway	50 kVAh per kVA of billing demand per month
	stations and Bus	
	stations	
HT-V(A) &	Railway Traction &	32 kVAh per kVA of Contracted Demand per month
V(B)	HMR	
HT-VI	Townships &	Billing Demand shall be Actual Recorded Demand.
	Residential Colonies	25 kVAh per kVA of contracted demand per month.
HT-IX	EV Charging station	25 kVAh per kVA of contracted demand per month.

7. Customer Charges

Consumer Category	Rs. / Month
Low Tension	
LT-I:Domestic(units/month)	
0-50	40
51-100	70
101-200	90
201-300	100
301-400	120
401-800	140
Above800units	160
LT-II(A&B):Non-Domestic/Commercial	(units/month)
0-50	50
51-100	90
101-300	105
301-500	120
Above500units	160
LT-II(C): Advertisement Hoardings	160
LT-II(D) Haircutting Salons with consum	nption up to 200 units per month
0-50	45
51-100	55
101-200	65
LT-III: Industry upto 20HP	100
LT-III:Industry21-50HP	350
LT-III: Industry 51-125HP	1,200
LT-IV: Cottage Industries	50
LT-V:Agriculture	30
LT-VI: Street Lighting & PWS	120
LT-VII: General Purpose	100
LT-VIII: Temporary Supply	100

Consumer Category	Rs. / Month
LT-IX:EV Charging station	120
High Tension	
HT consumers at 11kV	2,000
HT consumers at 33kV	3,500
HT consumers at 132kV and above	5,000

8. Delayed Payment Surcharge (DPS)

LT-Category

a. In the case of LT-I(A), LT-I(B), LT-II(A), LT-II(D), LT-IV and LT-V(B), if payment is made after due date, the consumers are liable to pay, Delayed Payment Surcharge (DPS) per month on the bill amount at the rates given in table below:

LT-I(A)	Rs.10 per month
LT-I(B),LT-II(A),LT-II(D),LT-IV and LT-V(B)	Rs.25 per month

b. In case of LT-II(B), LT-II(C), LT-III, LT-VI, and LT-VII, and LT-IX the Licensee shall levy Delayed Payment Surcharge (DPS) on the bill amount at the rate of 5 paise/Rs.100/day calculated from the due date mentioned on the bill, up to the date of payment or Rs.150 whichever is higher. In case of grant of installments, the Licensees shall levy interest at the rate of 18% per annum on the outstanding amounts compounded annually and the two (DPS and interest) shall not be levied at the same time.

HT Category

The Licensees shall charge the Delayed Payment Surcharge (DPS) per month on the bill amount at the rate of 5 paise/Rs.100/day or Rs.550 whichever is higher. In case of grant of installments, the Licensee shall levy interest at the rate of 18% per annum on the outstanding amounts, compounded annually and the two charges shall not be levied at the same time.

9.	Reconnection	Charges
	Reconnection	Charges

Category	Charges (Rs.)	
Low Tension services		
LT-I(A)	25	
Overhead LT services	75	
U.G. services	200	
High Tension service		
11kV	1,000	
33kV	2,000	
132kV and above	3,000	

10. Testing Charges

Installation	LT (Rs.)	HT (Rs.)
The first test and inspection of a new installation or of an	Nil	Nil
extension to an existing installation		
Charges payable by the consumer in advance for each	20	200
subsequent test and/or inspection if found necessary owing to		
any fault in the installation or to non-compliance of the		
conditions of supply		
Meter		
A.C. Single Phase Energy meter	100	
A.C. Three Phase Energy meter	300	
LT Tri Vector meter	2,000	
11kV		3,000
33kV		3,000
132kV and above		3,000
Transformer oil		
Each sample of oil	Rs. 150 per sample	

11. Supervision/ Inspection and Checking Charges

Category	Charges (Rs.)	
For LT-I(A) Domestic	100	
For LT-I(B) Domestic	100	
LT-V Agricultural	100	
For all other LT Categories	100	
For all HT Categories	600	

- **12. Low Power Factor Charges:** For all consumer categories where kVAh billing is done, no Low Power Factor surcharge shall be levied.
- **13. Capacitor Surcharge:** LT consumers (except LT-I Domestic) having connected loads mentioned in table below shall pay capacitor surcharge (as per rules in vogue) at the rate of 25% of the billed amount, if capacitors are found defunct.

Category	Connected Load
LT-II and LT-VII(A)	<10 kW
LT-III and LT-VI(B)	< 13 HP

14. Fixed Charges – Seasonal Industries:

LT-III: Rs.100/kW/month on 30% contracted load.

HT: Demand Charges – 30% of CMD or recorded demand whichever is higher.

- **15. Temporary Supply for LT and HT Consumers:** Temporary supply can be given initially for a period up to one year as per the tariff applicable under the temporary supply category. After the expiry of one year, the consumer is at liberty to seek further extension.
- 16. Green Tariff: Green Tariff of Rs. 0.66/unit which is over and above the normal tariff of respective category shall be levied on the energy consumption for the period for which the

consumer as opted for Green Tariff. The Green Tariff is extended to all categories of consumers, both HT & LT, who opt for it.

- **17. Standby Charges**: The Standby Charges shall be 10% over and above the applicable tariff only to the extent of the energy drawn in excess of CMD by an open-access consumer. However, in case if an advance notice of 24 hrs is given by the OA consumer to the licensee then such standby charges cannot be levied. The Standby Charges shall not be applicable if the GEOA consumers have given notice, in advance at least twenty-four (24) hours before the time of delivery of power, for standby arrangement to the distribution licensee.
- **18. Grid Support Charges:** The Commission has computed the GSC of Rs.18.48 /kW/Month by considering the total generation capacity connected to Telangana grid as on 31.03.2025.
- **19. Unblocking of RKVAH Lead for KVAH billing:** The proposal of TGDISCOMs for unblocking of leading kVArh for the purpose of kVAh billing has been approved. The TGDISCOMs have been directed to issue three (03) months prior notice to relevant consumers intimating about the unblocking of leading kVArh for the purpose of kVAh billing and to maintain power factor near to unity. Accordingly, billing shall commence after the expiry of three (3) months' notice.
- **20. Enhancement of load limit for EV Charging Stations**: For LT-IX EV Charging Stations Contracted Load limit is enhanced from existing 56 kW/75 HP to 150 kW/ 201 HP.

	Consumer Category	TGSPDCL	TGNPDCL
	HT Category at 11 kV		
HT-I	Industry	1.82	1.90
HT-I(B)	Ferro Alloys	2.39	-
HT-II(A)	Others (Commercial)	2.15	2.33
HT-II(B)	Wholly Religious Places	1.71	0.67
HT-III	Airports, Bus Stations and Railway Stations	2.13	1.98
HT-IV(A)	Irrigation & Agriculture	1.67	2.20
HT-IV(B)	CPWS Schemes	0.25	0.00
HT-VA	Railway Traction	-	-
HT-VB	HMR	-	-
HT-VI	Townships and Residential Colonies	1.62	1.80
HT-VII	Temporary Supply	2.97	2.99
HT-VIII	RESCOS	-	-
HT-IX	EV Charging Stations	0.04	-
	HT Category at 33 kV		
HT-I	Industry	1.56	1.69
HT-I(B)	Ferro Alloys	2.90	1.59
HT-II(A)	Others (Commercial)	1.86	2.06
HT-II(B)	Wholly Religious Places	1.45	-
HT-III	Airports, Bus Stations and Railway Stations	-	-
HT-IV(A)	Irrigation & Agriculture	1.37	1.98
HT-IV(B)	CPWS Schemes	0.72	0.56
HT-V(A)	Railway Traction	-	-
HT-VB	HMR	_	_
HT-VI	Townships and Residential Colonies	1.59	1.69
HT-VII	Temporary Supply	2.90	2.98
HT-VIII	RESCOs	-	-
HT-IX	EV Charging Stations	-	0.56
	HT Category at 132 kV and above		
HT-I	Industry	1.46	1.60
HT-I(B)	Ferro Alloys	1.49	-
HT-II(A)	Others (Commercial)	1.79	5.03
HT-II(B)	Wholly Religious Places	-	-
HT-III	Airports, Bus Stations and Railway Stations	1.59	_
HT-IV(A)	Irrigation & Agriculture	1.42	1.87
HT-IV(B)	CPWS	0.95	0.77
HT-VA	Railway Traction	0.54	1.16
HT-VB	HMR	0.32	-
HT-VI	Townships and Residential Colonies	-	1.71
HT-VII	Temporary Supply	-	
HT-VIII	RESCOs	-	_
HT-IX	EV Charging Stations	-	_

CROSS SUBSIDY SURCHARGE (Rs. /kWh) FOR FY 2025-26